Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2012 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	35,782			29,990	_	-140	-428	66,060	0	0	58,080
Natural Gas Plant Liquids and Liquefied	1,852	-9	1,759	162			83	1,794	340	1,547	0.071
Pentanes Plus	859	-9	1,759	102	_		2	686	48	1,547	2,871
Liquefied Petroleum Gases	993	-9	1,759	162	_		81	1,108	292	1,433	2,834
Ethane/Ethylene	333		1,759	102	_		-	1,100	292	3	2,004
Propane/Propylene	336		1,317	148	_		-144	_	290	1,655	625
Normal Butane/Butylene	128		375	6	_		134	552	3	-180	1,574
Isobutane/Isobutylene	526		67	8	-		91	556	-	-46	635
Other Liquids		622		1,511	7,452	2,558	-1,276	14,786	128	-1,496	48,578
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons		622		-	4,091	1,051	-129	5,817	76	0	2,597
Hydrogen				_	_	1,289		1,289	_	0	
Oxygenates (excluding Fuel Ethanol)		_		-	-	2	-	_	2	0	_
Renewable Fuels (including Fuel Ethanol)		622		-	4,091	-239	-129	4,528	74	0	2,597
Fuel Ethanol ⁶		477		_	3,867	-38	-134	4,412	28	0	2,344
Renewable Fuels Except Fuel Ethanol		145		_	224	-201	5	116	46	0	253
Other Hydrocarbons					-	0		-	_	0	-
Unfinished Oils				741	-	4 500	-514	2,751	_	-1,496	19,003
Motor Gasoline Blend.Comp. (MGBC)		_		770	3,361	1,506	-633	6,218	52	0	26,978
Reformulated		_		770	2,141	396	74	2,463	- 52	0	13,583
Conventional				770 –	1,220	1,110	-707 —	3,755	52	_	13,395
Finished Petroleum Products		_	86,317	1,525	2,301	-1,262	-923		8,627	81,177	35,769
Finished Motor Gasoline		_	46,511	11	913	-1,468	133		837	44,997	4,351
Reformulated		_	32,607	-	_	-646	-4		_	31,965	13
Conventional		_	13,904	11	913	-822	137		837	13,032	4,338
Finished Aviation Gasoline				_	_		-58		_	58	270
Kerosene-Type Jet Fuel			11,481	79	329		-1,010		1,083	11,816	8,298
Kerosene			27	_	_		-9		4	32	89
Distillate Fuel Oil			14,252	497	1,107	206	-126		1,848	14,341	13,613
15 ppm sulfur and under ⁷			12,985	497	1,107	206	38		1,331	13,426	11,486
Greater than 15 ppm to 500 ppm sulfur ⁷			355	-	_	-	-88		141	302	1,109
Greater than 500 ppm sulfur			912	-	-		-76		376	612	1,018
Residual Fuel Oil ⁸			4,342	794	_		-206		495	4,847	4,733
Less than 0.31 percent sulfur			50		_		107		NA	NA	383
0.31 to 1.00 percent sulfur			943	16	_		-51		NA	NA	583
Greater than 1.00 percent sulfur			3,349	778	_		-262		NA	NA	3,767
Petrochemical Feedstocks			0	_	_		-5		_	5	2
Other Oils for Petro. Feed. Use			0	_	_		-5 —		_	5	2
Special Naphthas			33	_	_		-3		1	35	23
Lubricants			732	4	-48		166		358	164	1,195
Waxes			- 702	15	-		- 100		7	8	1,100
Petroleum Coke			4,391	50	_		-171		3,868	744	1,333
Marketable			3,442	50	_		-171		3,868	-205	1,333
Catalyst			949							949	
Asphalt and Road Oil			602	75	-		351		127	199	1,778
Still Gas			3,531							3,531	
Miscellaneous Products			415	_	_		15		1	399	84
Total	37,634	613	88,076	33,188	9,753	1,156	-2,544	82,640	9,096	81,228	145,298

⁼ Not Applicable.

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.